

DCP 411 Working Group Meeting 05

24 January 2023 at 14:00 - Web-Conference

Attendee	Company
Working Group Members	
Chris Ong [CO]	UKPN
Claire Campbell [CC]	SPEN
David Fewings [DF]	Inenco
Diandra Orodan [DO]	BUUK
Donna Jamieson [DJ]	Energy Assets
Edda Dirks [ED]	SSE
Ian Chadwick [IC]	Murphy Group
Kara Burke [KB]	NPg
Kevin Woollard [KW]	British Gas
Lee Stone [LS]	E.ON
Peter Waymont [PW]	UKPN
Tracey Dunne [TD]	ENWL
Victoria Burkett [VB]	SSE
Code Administrator	
Craig Booth [CB] (Chair)	ElectraLink
Hannah Proffitt [HP] (Technical Secretariat)	ElectraLink
Apologies	
Lorna Mallon [LM]	Scottish Power

1. Administration

1.1 The Chair welcomed attendees to the fifth DCP 411 Working Group (WG) meeting.

- 1.2 The group reviewed the “Competition Law Guidance”. All members agreed to be bound by the Competition Law Guidance for the duration of the meeting.
- 1.3 The group reviewed the minutes from the previous meeting.
- 1.4 ED highlighted section 1.7 regarding action 03/02 ‘Feedback to NGESO on the findings of the consultation that transmission charges do not include de-energised sites.’ and asked if this needed to be expanded on. One Working Group member noted that the DSO may get the MPAN data via a report, P210. The Working Group agreed the investigation should include this and understand what data goes into it.
- 1.5 The group agreed to amend the wording to ‘The Working Group noted the outcome from NGESO. One DNO believed they do include de-energised sites, whilst another DNO did not believe the DSO were currently charging on this basis. Following this, the Chair agreed to take an action to investigate this further and update the Working Group in due course.’
- 1.6 An updated, redlined version of the minutes can be found as **Attachment 1**. Details on the open actions can be found in **Appendix 1**.

2. Purpose of the Meeting

- 2.1 The Chair set out that the purpose of the meeting was for the Working Group to review and finalise the draft legal text and second consultation and to consider the next steps.

3. Review Draft Consultation

Legal Text

- 3.1 The Chair presented the legal text to the group noting that there had been three options regarding how the legal text should be set out. The group agreed with the approach.
- 3.2 ED questioned the formatting of the legal text and whether it followed the usual convention. The group agreed to underline the text in red to clearly show the proposed amendments.
- 3.3 The Working Group agreed the following points.
 - Addition of ‘Schedule 2B Section 3’ for clarity.
 - To amend instances of ‘capacity’ to ‘Maximum Import and/or Export Capacity’
 - To amend section 12.11C from ‘Where the Company has not reduced the capacity to zero in light of representations from the Customer, DUoS charges shall apply in respect of the connection.’ to ‘Where the Company has not reduced the Maximum Import and/or Export Capacity to zero in light of representations from the Customer, DUoS charges in respect of the connection shall apply from the first day of the month following the representations and shall be billed by the registered Supplier.’

- 3.4 ED noted that the legal text does not refer to measurement classes. PW clarified that the section relates to measurement classes C and E. ED questioned whether the change is still hitting the right target group. The Working Group agreed it is.
- 3.5 An updated version of the legal text is included as **Attachment 2**.

Change Report

- 3.6 The group reviewed the draft consultation document and agreed the following points.
- Response deadline of 17 February 2023.
 - Section 3.1 - addition of 'all customers under measurement classes C and E' to clarify that measurement class A is out of scope.
 - Section 4.4 – amended in line with the legal text changes agreed above.
 - Section 6.4 – Addition of 'In their first consultation, the Working Group explored whether de-energised sites are charged at transmission level. However, the consultation responses did not give a conclusive answer to that question.'
- 3.7 An updated version of the consultation is included as **Attachment 3**.

4. Next Steps & Work Plan

- 4.1 The Working Group discussed the next steps, and the following items were captured:
- Updated consultation to be issued to industry on or before Friday 27 January 2023, with a response deadline of Friday 17 February 2023.
 - Next meeting to be held on Thursday 23 February 2023, to discuss consultation responses.

5. Any Other Business

- 5.1 The Chair asked the group whether there were any other items of business to discuss, to which nothing was raised.

6. Date of Next Meeting

- 6.1 The next meeting has been scheduled for Thursday 23 February 2023, 10am to 5pm.

7. Attachments

- Attachment 1 - DCP 411 Working Group Meeting 04 - Draft Minutes v2.0
- Attachment 2 - Draft Legal Text (Option 3 (PW)) UPDATED
- Attachment 3 - DCP 411 Consultation 2 v0.2

APPENDIX A

New and Open Actions

Action Ref.	Action	Owner	Update
03/03	Seek clarification on The Electricity Network Company Limited's response to question 2 of the consultation.	KC	Ongoing. <i>The Chair agreed to follow this up with DO post-meeting.</i>
03/04	Get more information on the rejections for disconnection requests, relating to British Gas's response to question 9 of the consultation.	GM	Ongoing. <i>The Chair agreed to follow this up with GM post-meeting.</i>
04/01	The Chair to carry out further investigation into de-energised sites being included within transmission charges.	The Chair	Ongoing.

Closed Actions

Action Ref.	Action	Owner	Update
04/02	The Secretariat to draft a Consultation document and circulate to the Working Group for review.	The Chair	Closed. <i>Complete.</i>